

WIND DATA REPORT

Paxton, MA

April 1, 2011 – June 30, 2011

Prepared for

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NOTICE AND ACKNOWLEDGEMENTS

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TABLE OF CONTENTS

| | |
|--------------------------------------------------|----|
| Notice and Acknowledgements | 1 |
| Table of Contents | 2 |
| Table of Figures | 3 |
| Executive Summary | 4 |
| SECTION 1 - Station Location..... | 5 |
| SECTION 2 - Instrumentation and Equipment..... | 5 |
| SECTION 3 - Equipment..... | 6 |
| SECTION 4..... | 7 |
| - Data Summary | 7 |
| SECTION 5 - Graphs..... | 8 |
| Wind Speed Time Series..... | 9 |
| Wind Speed Distributions | 9 |
| Monthly Average Wind Speeds | 10 |
| Diurnal Average Wind Speeds..... | 11 |
| Turbulence Intensities..... | 11 |
| SECTION 6 - Data Collection and Maintenance..... | 13 |
| SECTION 7 - Data Recovery and Validation..... | 13 |
| Test Definitions..... | 13 |
| Sensor Statistics | 14 |
| Sensor Statistics | 16 |
| APPENDIX A Appendix A - Plot Data..... | 16 |
| Wind Speed Distribution Data | 16 |
| Monthly Average Wind Speed Data | 17 |
| Diurnal Average Wind Speed Data..... | 18 |

TABLE OF FIGURES

| | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|----|
| Figure 1 – Site Location..... | 5 |
| Figure 2 - Instrumentation at top of Yankee Network Tower – note the anemometers on the left (horizontal boom and at the top of the left-hand vertical tube..... | 6 |
| Figure 3 --Bottom view of sensor array, anemometer is at photo top and wind vanes are mounted on the shorter side booms. | 6 |
| Figure 4- Wind Speed Time Series, April 2011 – June 2011 | 9 |
| Figure 5– Wind Speed Distribution, April 2011 – June 2011 | 9 |
| Figure 6 - Monthly Average Wind Speed, April 2010 – June 2011 | 10 |
| Figure 7 - Diurnal Average Wind Speed, April 2011 – June 2011..... | 11 |
| Figure 8 - Turbulence Intensity, April 2011 – June 2011 | 11 |
| Figure 9 – Wind Rose April 2011-June2011 | 12 |

EXECUTIVE SUMMARY

Wind monitoring equipment was first installed at the Yankee Network Tower in Paxton, MA in late June 2003, with data collection starting on the 24th of the month.

Anemometers and a wind direction vanes are installed at 78 and 79 meters (256 and 259 feet) above the base of the tower. There is a temperature sensor installed near the base of the tower.

This report summarizes the wind data collected during the spring of 2011, between April 2011 and June 2011. The mean recorded wind speed was 7.352 m/s (16.45 mph) at 79 meters and the prevailing wind direction was from the northeast. The average turbulence intensity at 79 m was 0.117.

The gross data recovery percentage (the actual percentage of expected data received) was 100% and the net data recovery percentage (the percentage of expected data which passed all of the quality assurance tests) was 100%.

Additional information about interpreting the data presented in this report can be found in the Fact Sheet, "Interpreting Your Wind Resource Data," produced by WEC and the Massachusetts Technology Collaborative (MTC). This document is found through the WEC website:

http://www.ceere.org/rerl/about_wind/RERL_Fact_Sheet_6_Wind_resource_interpretation.pdf

* 1 m/s = 2.237 mph.

SECTION 1 - Station Location

The Yankee Network Tower is located on Mount Asnebumskit, southeast of the town of Paxton, at an elevation of approximately 420 m. The wind monitoring equipment is mounted higher still, on the tower at 79 m. Site coordinates are 42-18-11.6 North, 71-53-50.9 West per the WGS84 standard (the World Geodetic System 1984, an international standard for absolute localization with earthly coordinates). See the figure below for a map of the tower.

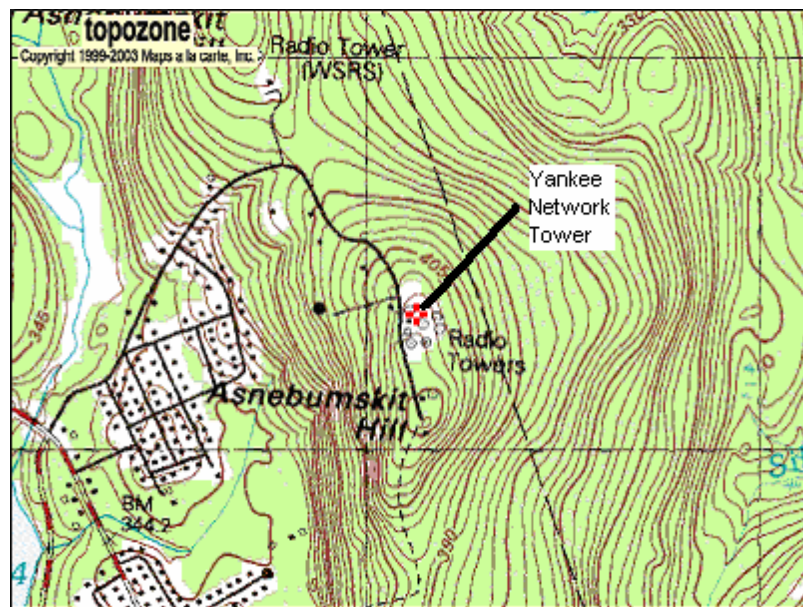


Figure 1 – Site Location

SECTION 2 - Instrumentation and Equipment

The wind monitoring equipment is mounted on an 8.2 foot aluminum tube that is attached vertically to the main network tower. The primary and secondary anemometers and two vanes are attached on short booms off the tube. A picture of the setup is below – note the horizontal booms where the anemometers and vanes are attached:



Figure 2 - Instrumentation at top of Yankee Network Tower – note the anemometers on the left (horizontal boom and at the top of the left-hand vertical tube).

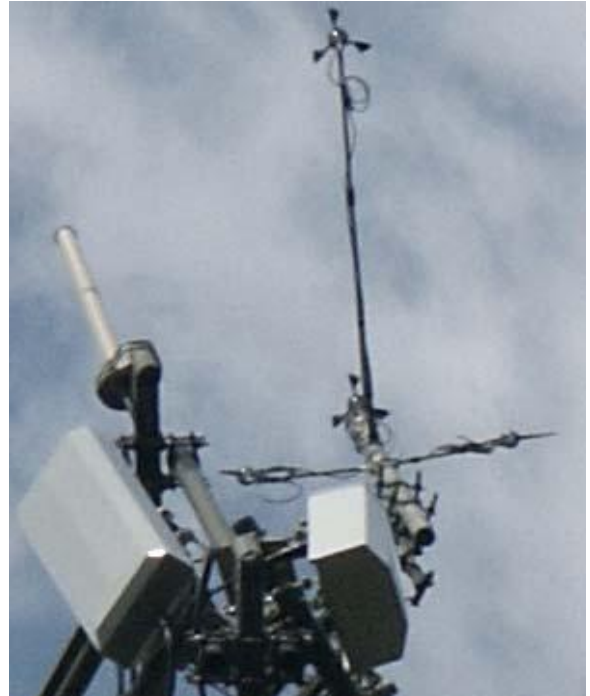


Figure 3 --Bottom view of sensor array, anemometer is at photo top and wind vanes are mounted on the shorter side booms.

SECTION 3 - Equipment

The installed equipment of note comprises:

- NRG Symphonie data logger with ipack modem
- One NRG #40 cup anemometers, standard calibration (slope 0.758 m/s, offset 0.350 m/s)
- Two NRG #200P wind direction vanes
- One P2546A anemometer
- One NRG #110S temperature sensor
- Short booms for vanes, 14” from mast
- Long side booms for anemometers, 43” from mast
- Lightning rod and ground cable
- Shielded sensor wire

SECTION 4 - Data Summary

A summary of the wind speeds and wind directions measured during the reporting period is included in Table 1. Table 1 includes the mean wind speeds measured at each measurement height, the maximum instantaneous wind speed measured at each measurement height and the prevailing wind direction measured at each measurement height. These values are provided for each month of the reporting period and for the whole reporting period.

Wind data statistics in the table are reported when more than 90% of the data during the reporting period are valid. In cases when a larger amount of data is missing, the percent of the available data that is used to determine the data statistics is noted.

Table 1. Wind Speed and Direction Data Summary

| Date | Mean Wind Speed | Max Wind Speed | Prevailing Wind Direction |
|----------------------------|------------------------|-----------------------|----------------------------------|
| Height | 79 m | 79 m | 79 m |
| Units | (m/s) | (m/s) | (-) |
| Apr-11 | 8.29 | 19.9 | W |
| May-11 | 7.10 | 13.52 | NE |
| Jun-11 | 6.67 | 18.24 | W |
| Apr 2011 - Jun 2011 | 7.352 | 19.9 | NE |

No measurement of wind speed or direction can be perfectly accurate. Wind speed measurement errors occur due to anemometer manufacturing variability, anemometer calibration errors, the response of anemometers to turbulence and vertical air flow and due to air flows caused by the anemometer mounting system. Every effort is made to reduce the sources of these errors. Nevertheless, the values reported in this report have an expected uncertainty of about $\pm 2\%$ or ± 0.2 m/s, whichever is greater. Wind direction measurement errors occur due to sensor measurement uncertainty, tower effects, boom alignment measurement errors and twisting of pipe sections during the raising of a pipe tower. Efforts are also made to reduce these errors, but the reported wind directions are estimated to have an uncertainty of ± 5 degrees.

A summary of the turbulence intensity measured at each measurement height during the reporting period is included in Table 2. These values are provided for each month of the reporting period and for the whole reporting period. Turbulence Intensity is calculated by dividing the standard deviation of the wind speed by the mean wind speed and is a measure of the gustiness of a wind resource. Lower turbulence results in lower mechanical loads on a wind turbine. Turbulence intensity varies with wind speed. The average turbulence intensity presented in Table 2 is the mean turbulence intensity when the wind speed at each measurement height is between 10 and 11 m/s.

Table 2. Turbulence Intensity Data Summary

| Date Height Units | Turbulence Intensity at 10 m 79 m [-] |
|----------------------------------|------------------------------------------------------|
| April 2011 | 0.129 |
| February 2011 | 0.123 |
| June 2011 | 0.088 |
| April 2011 - June 2011 | 0.117 |

SECTION 5 - Graphs

This report contains several types of wind data graphs. Unless otherwise noted, each graph represents data from 1 quarter (3 months). The following graphs are included:

- Time Series – 10-minute average wind speeds are plotted against time.
- Wind Speed Distribution – A histogram plot giving the percentage of time that the wind is at a given wind speed.
- Monthly Average – A plot of the monthly average wind speed over a 12-month period. This graph shows the trends in the wind speed over the year.
- Diurnal – A plot of the average wind speed for each hour of the day.
- Turbulence Intensity – A plot of turbulence intensity as a function of wind speed. Turbulence Intensity is calculated as the standard deviation of the wind speed divided by the wind speed and is a measure of the gustiness of a wind resource. Lower turbulence results in lower mechanical loads on a wind turbine.
- Wind Rose – A plot, by compass direction showing the percentage of time that the wind comes from a given direction and the average wind speed in that direction.

Data for the wind speed histograms, monthly and diurnal average plots, and wind roses are included in APPENDIX A.

Wind Speed Time Series

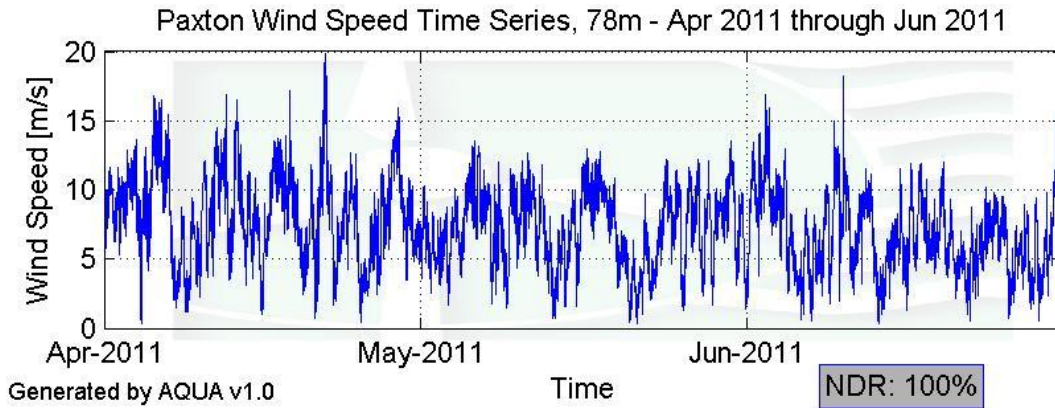


Figure 4- Wind Speed Time Series, April 2011 – June 2011

Wind Speed Distributions

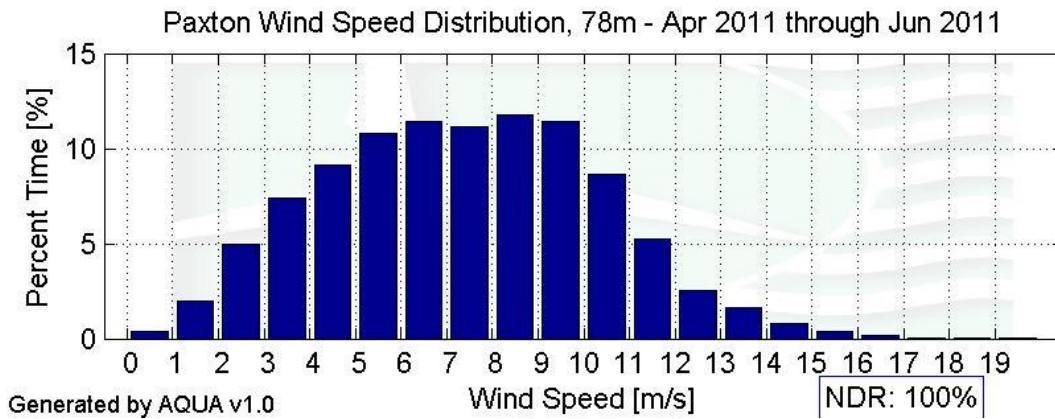


Figure 5– Wind Speed Distribution, April 2011 – June 2011

Monthly Average Wind Speeds

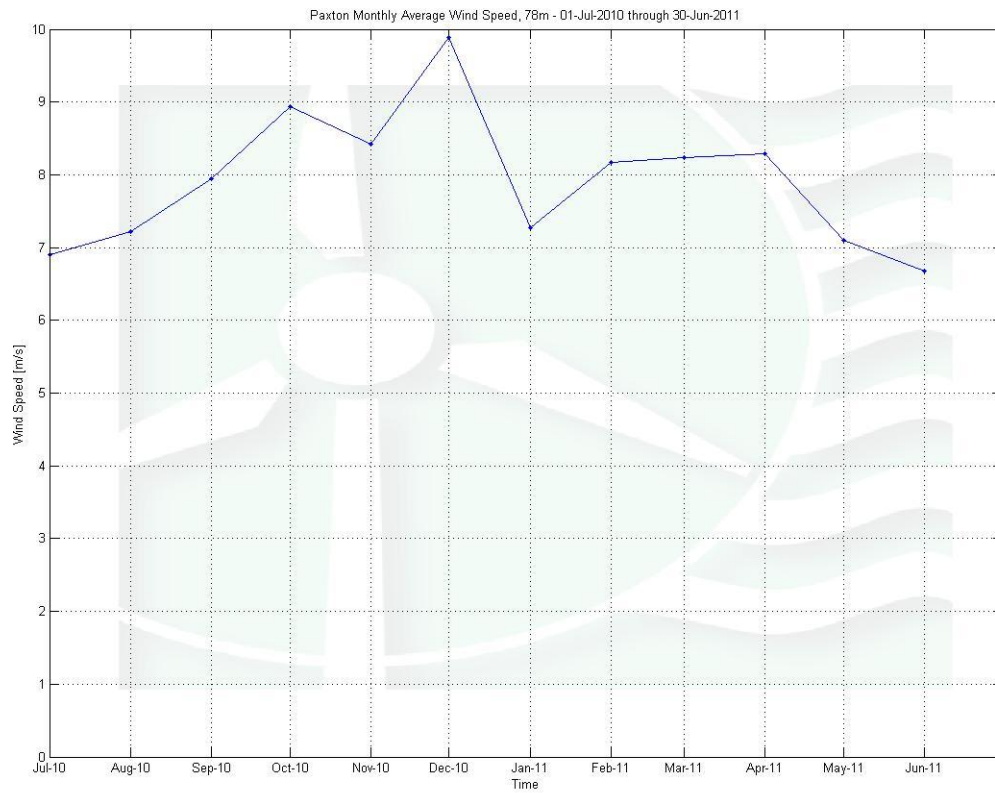


Figure 6 - Monthly Average Wind Speed, April 2010 – June 2011

Diurnal Average Wind Speeds

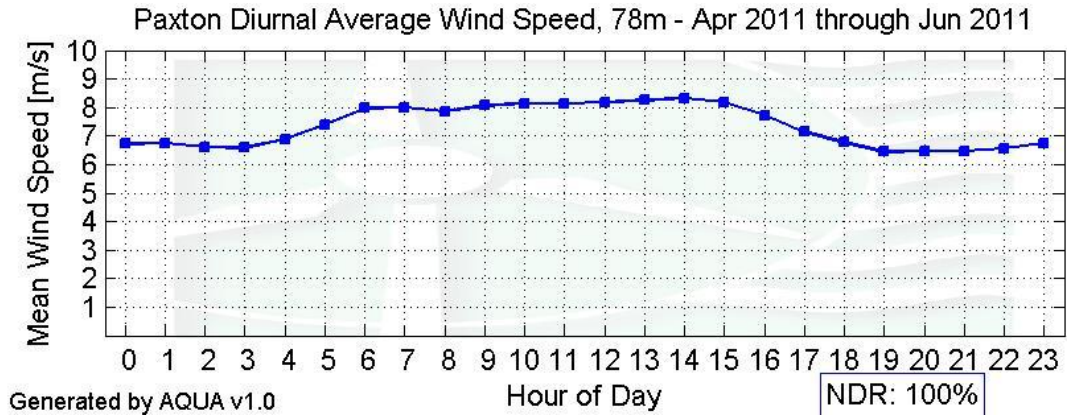


Figure 7 - Diurnal Average Wind Speed, April 2011 – June 2011

Turbulence Intensities

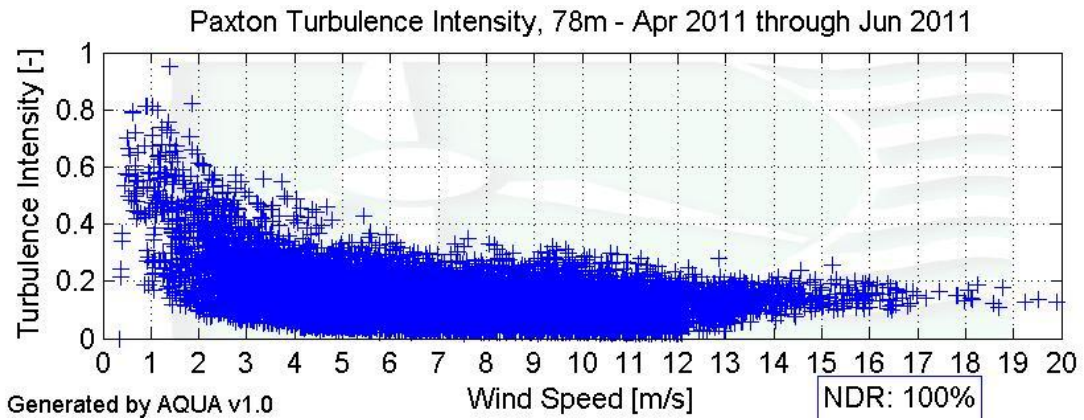
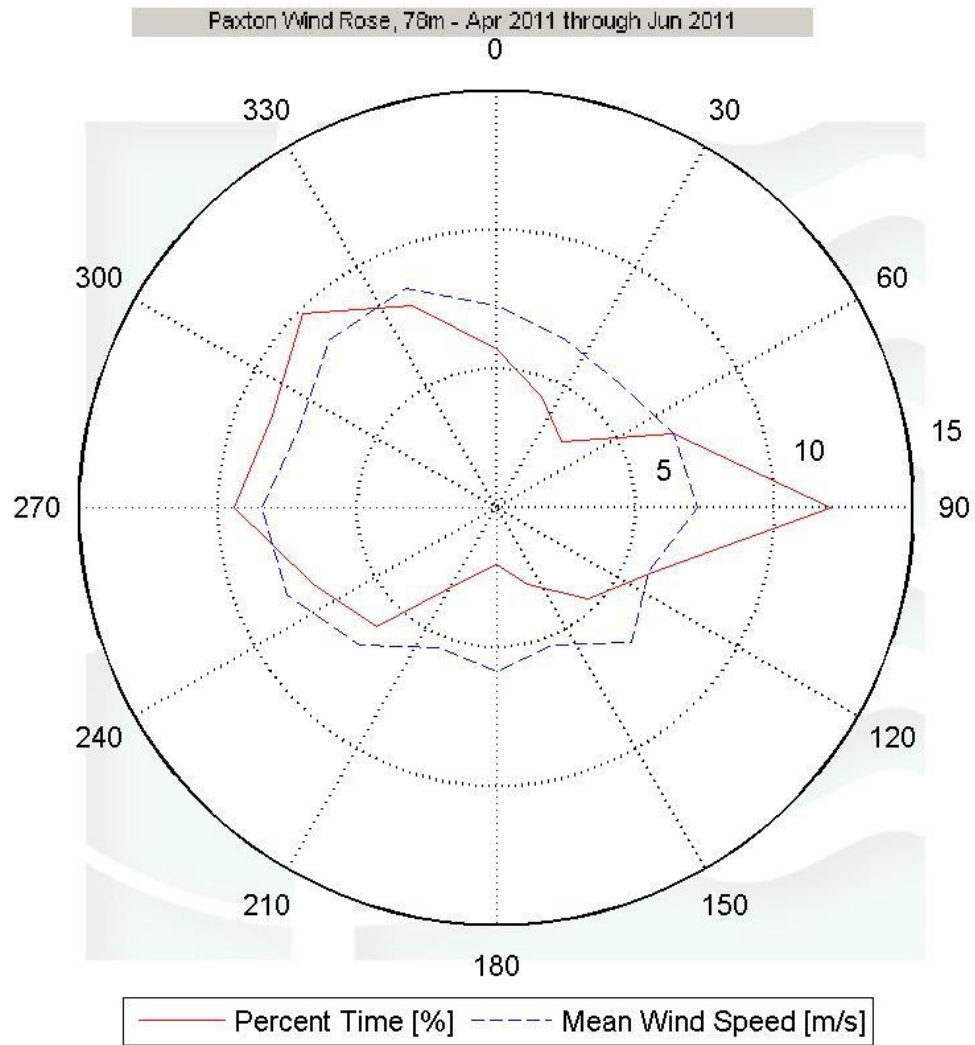


Figure 8 - Turbulence Intensity, April 2011 – June 2011

Wind Rose



Generated by AQUA v1.0

NDR: 100%

Figure 9 – Wind Rose April 2011-June2011

SECTION 6 - Data Collection and Maintenance

There were no maintenance/equipment problems during the report period, and no maintenance performed.

SECTION 7 - Data Recovery and Validation

All raw wind data are subjected to a series of tests and filters to weed out data that are faulty or corrupted. Definitions of these quality assurance (QA) controls are given below under Test Definitions and Sensor Statistics. These control filters were designed to automate the quality control process and used many of the previous hand-worked data sets made at UMass to affect a suitable emulation. The gross percentage of data recovered (ratio of the number of raw data points received to data points expected) and net percentage (ratio of raw data points which passed all QA control tests to data points expected) are shown below.

| | |
|--------------------------|-----|
| Gross Data Recovered [%] | 100 |
| Net Data Recovered [%] | 100 |

Test Definitions

All raw data were subjected to a series of validation tests, as described below. The sensors tested and the parameters specific to each sensor are given in the Sensor Performance Report which is included in 0. Data which were flagged as invalid were not included in the statistics presented in this report.

MinMax Test: All sensors are expected to report data values within a range specified by the sensor and logger manufacturers. If a value falls outside this range, it is flagged as invalid. A data value from the sensor listed in Test Field 1 (TF1) is flagged if it is less than Factor 1 (F1) or greater than Factor 2. This test has been applied to the following sensors (as applicable): wind speed, wind speed standard deviation, wind direction, temperature, and solar insolation.

$$F1 > TF1 > F2$$

MinMaxT Test: This is a MinMax test for wind direction standard deviation with different ranges applied for high and low wind speeds. A wind direction standard deviation data value (TF1) is flagged either if it is less than Factor 1, if the wind speed (TF2) is less than Factor 4 and the wind direction standard deviation is greater than Factor 2, or if the wind speed is greater than or equal to Factor 4 and the wind direction standard deviation is greater than Factor 3.

$$\begin{aligned} & (\text{TF1} < \text{F1}) \\ \text{or } & (\text{TF2} < \text{F4} \text{ and } \text{TF1} > \text{F2}) \\ \text{or } & (\text{TF2} \geq \text{F4} \text{ and } \text{TF1} > \text{F3}) \end{aligned}$$

Icing Test: An icing event occurs when ice collects on a sensor and degrades its performance. Icing events are characterized by the simultaneous measurements of near-zero standard deviation of wind direction, non-zero wind speed, and near- or below-freezing temperatures. Wind speed, wind speed standard deviation, wind direction, and wind direction standard deviation data values are flagged if the wind direction standard deviation (CF1) is less than or equal to Factor 1 (F1), the wind speed (TF1) is greater than Factor 2 (F2), and the temperature (CF2) is less than Factor 3 (F3). To exit an icing event, the wind direction standard deviation must be greater than Factor 4.

$$\text{CF1} \leq \text{F1} \text{ and } \text{TF1} > \text{F2} \text{ and } \text{CF2} < \text{F3}$$

CompareSensors Test: Where primary and redundant sensors are used, it is possible to determine when one of the sensors is not performing properly. For anemometers, poor performance is characterized by low data values. Therefore, if one sensor of the pair reports values significantly below the other, the low values are flagged. At low wind speeds (Test Fields 1 and 2 less than or equal to Factor 3) wind speed data are flagged if the absolute difference between the two wind speeds is greater than Factor 1. At high wind speeds (Test Fields 1 or 2 greater than Factor 3) wind speed data are flagged if the absolute value of the ratio of the two wind speeds is greater is greater than Factor 2.

$$\begin{aligned} & [\text{TF1} \leq \text{F3} \text{ and } \text{TF2} \leq \text{F3} \text{ and } \text{abs}(\text{TF1} - \text{TF2}) > \text{F1}] \\ \text{or } & [(\text{TF1} > \text{F3} \text{ or } \text{TF2} > \text{F3}) \text{ and } (\text{abs}(1 - \text{TF1} / \text{TF2}) > \text{F2} \text{ or } \text{abs}(1 - \text{TF2} / \text{TF1}) > \text{F2})] \end{aligned}$$

Sensor Statistics

A summary of the results of the data collection and filtering are given in the Sensor Performance Report which is included in 0. The following categories of information, tabulated for each sensor, are included in that report.

Expected Data Points: the total number of sample intervals between the start and end dates (inclusive).

Actual Data Points: the total number of data points recorded between the start and end dates.

% Data Recovered: the ratio of actual and expected data points (this is the *gross data recovered percentage*).

Hours Out of Range: total number of hours for which data were flagged according to MinMax and MinMaxT tests. These tests flag data which fall outside of an expected range.

Hours of Icing: total number of hours for which data were flagged according to Icing tests. This test uses the standard deviation of wind direction, air temperature, and wind speed to determine when sensor icing has occurred.

Hours of Fault: total number of hours for which data were flagged according to CompareSensors tests. These tests compare two sensors (e.g. primary and redundant anemometers installed at the same height) and flag data points where one sensor differs significantly from the other.

% Data Good: the filter results are subtracted from the gross data recovery percentage to yield the *net data recovered percentage*.

Sensor Statistics

Appendix A - Plot Data

Wind Speed Distribution Data

| | Bin Center Wind Speed [m/s] | Percent Time [%] |
|------|--------------------------------|------------------|
| 0.5 | 0.4 | |
| 1.5 | 1.97 | |
| 2.5 | 4.98 | |
| 3.5 | 7.42 | |
| 4.5 | 9.17 | |
| 5.5 | 10.78 | |
| 6.5 | 11.44 | |
| 7.5 | 11.12 | |
| 8.5 | 11.74 | |
| 9.5 | 11.45 | |
| 10.5 | 8.67 | |
| 11.5 | 5.26 | |
| 12.5 | 2.5 | |
| 13.5 | 1.66 | |
| 14.5 | 0.77 | |
| 15.5 | 0.37 | |
| 16.5 | 0.18 | |
| 17.5 | 0.04 | |
| | 18.5 | 0.05 |
| | 19.5 | 0.02 |

Monthly Average Wind Speed Data

| Month | Mean Wind Speed [m/s] |
|--------------|------------------------------|
| Jul-10 | 6.897 |
| Aug-10 | 7.223 |
| Sep-10 | 7.946 |
| Oct-10 | 8.931 |
| Nov-10 | 8.42 |
| Dec-10 | 9.887 |
| Jan-11 | 7.277 |
| Feb-11 | 8.167 |
| Mar-11 | 8.235 |
| Apr-11 | 8.288 |
| May-11 | 7.104 |
| Jun-11 | 6.672 |

Diurnal Average Wind Speed Data

| Hour of Day | Mean Wind Speed [m/s] |
|-------------|-----------------------|
| 0 | 6.73 |
| 1 | 6.76 |
| 2 | 6.61 |
| 3 | 6.6 |
| 4 | 6.89 |
| 5 | 7.4 |
| 6 | 7.97 |
| 7 | 8 |
| 8 | 7.86 |
| 9 | 8.07 |
| 10 | 8.15 |
| 11 | 8.15 |
| 12 | 8.18 |
| 13 | 8.26 |
| 14 | 8.31 |
| 15 | 8.18 |
| 16 | 7.72 |
| 17 | 7.14 |
| 18 | 6.78 |
| 19 | 6.45 |
| 20 | 6.47 |
| 21 | 6.48 |
| 22 | 6.56 |
| 23 | 6.74 |

Wind Rose Data

| Bin Center [deg] | Percent Time [%] | Mean Wind Speed [m/s] |
|---------------------|---------------------|--------------------------|
| 0 | 5.71 | 7.28 |
| 22.5 | 4.3 | 6.53 |
| 45 | 3.36 | 6.29 |
| 67.5 | 6.93 | 6.93 |
| 90 | 12.05 | 7.24 |
| 112.5 | 6.12 | 5.92 |
| 135 | 4.66 | 6.86 |
| 157.5 | 2.96 | 5.33 |
| 180 | 2.05 | 5.88 |
| 202.5 | 2.79 | 5.46 |
| 225 | 6.07 | 6.98 |
| 247.5 | 7.14 | 8.15 |
| 270 | 9.41 | 8.41 |
| 292.5 | 8.7 | 7.66 |
| 315 | 9.87 | 8.5 |
| 337.5 | 7.89 | 8.55 |