





The Hull Wind II Project

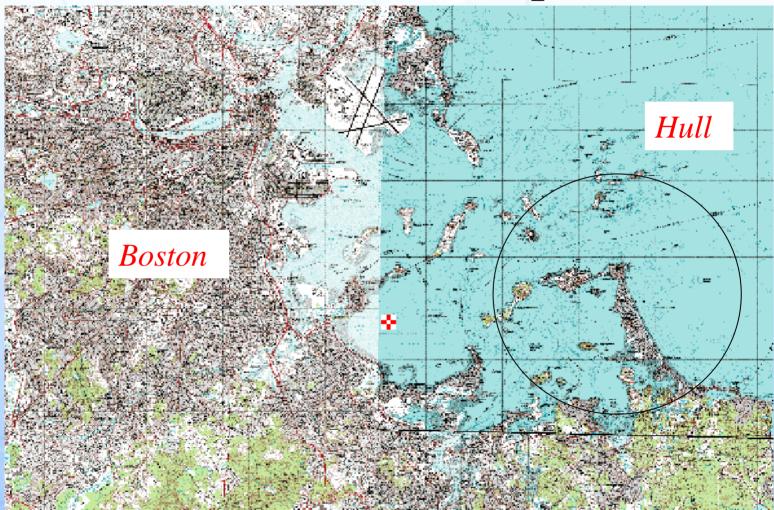
James F. Manwell Director, RERL

May 30, 2006





Hull Locator Map







Background

- Hull has had a long history of using wind energy
- Hull Wind I, 660 kW,
 47 m turbine was
 installed in 2001
- Planning for Hull Wind II began shortly thereafter







Hull Wind II

- 1.8 MW Vestas V80 wind turbine and tower
- Tower height: 60 meters
- Turbine blade rotor diameter: 80 meters
 Blade length: 40 meters
- Tip of blade to ground: 100 meters
- Turbine placed on town landfill.
 - Height: 60 ft (~20 m)





Hull Wind II

- Foundation built on pilings driven through 60'closed landfill and 20' into bedrock
- First wind turbine installed on a landfill in US
- Owner is Hull Municipal Lighting Plant, a publicly owned municipal utility
- 100% of electricity will be sold at retail to HMLP customers
- Distribution lines owned by HMLP

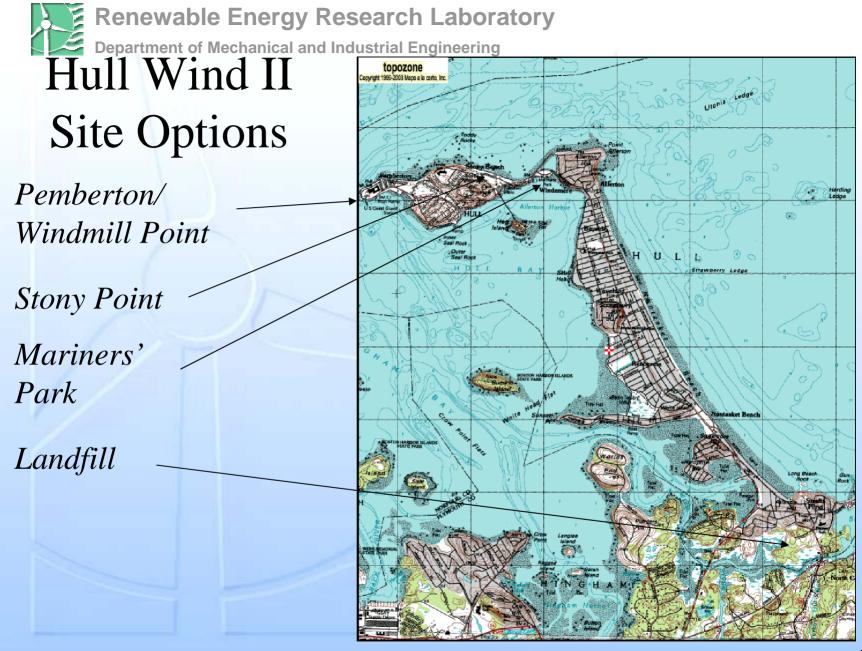




Hull Wind II: Important Dates

- Hull Wind I commissioned, 12/2001
- Discussions begin for second turbine, 2/2002
- Poll supports second turbine, 95%, 10/2002
- Possible sites considered, 2003-2004
- Top of closed landfill chosen as site, 10/2004
- Permitting process begun, 12/2004
- Turbine ordered, 4/2005
- Foundation constructed, 12/2005
- Installation completed, 4/2006
- Turbine on line, 5/2006 University of Massachusetts





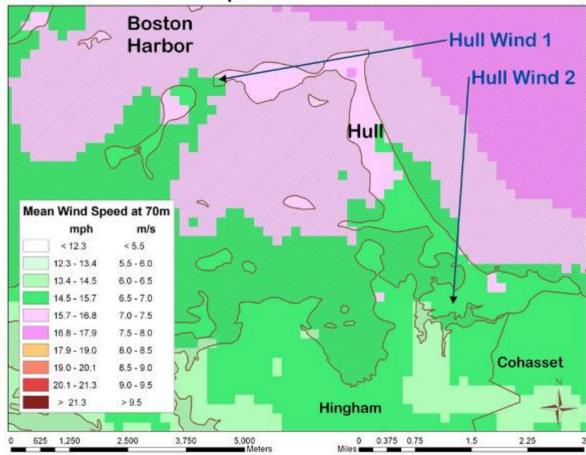


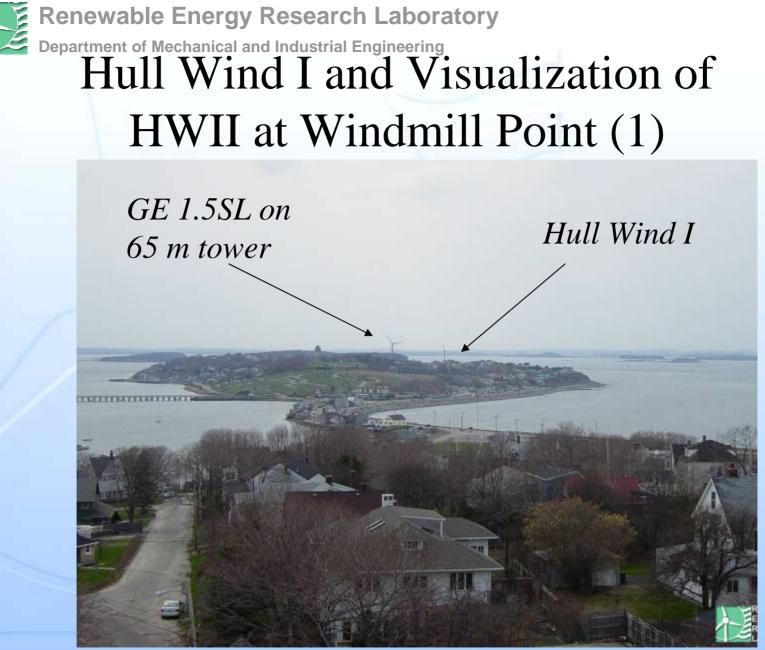


Site Assessment

- Wind maps
- Economics
- Data collection
- Public input
- Visualizations

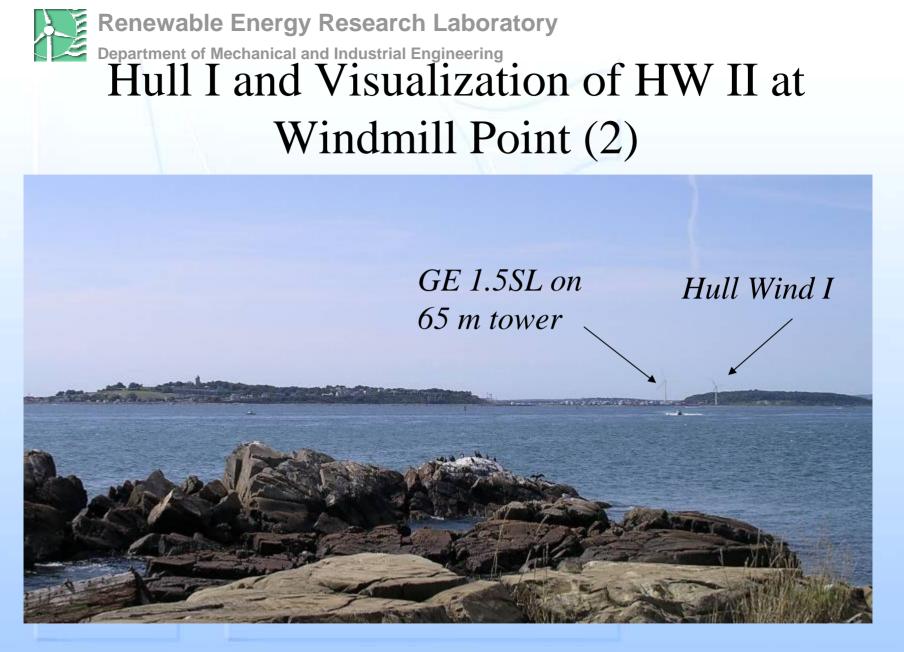
Estimated Mean Wind Speed at 70 meters





View from Allerton





View from Little Brewster





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Visualization: Mariner's Park



GE 1.5SL Wind Turbine University of Massachusetts **2**/2 View from Ft. Revere





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Visualization at Landfill



Photo Simulation of Hull 2 Wind Power Project About the Project: About the Photos

Holl Municipal Light Owner: Town Land 58 Project site Vestas V80, 1.8 MW liching 263 feet (80 m) Diameter Hub height 197 feet (60 m) 42.26" N. 70.85" W ocation

Viewpoint George Washington Blvd. at the bridge over Weir River Angle of View: 55 degrees 42.25" N. 70.86" W Location: Apparent size and location of the turbing from this viewpoint is determined geometrically using RESoft WindFarm software.

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Wind Data Collection

- SODAR at Landfill
 - Uses sound to study wind
- SODAR used to investigate wind shear and provide basis for correlations

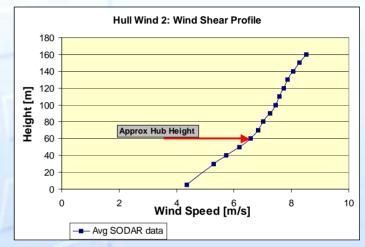






Wind Data/Turbine Power Analysis

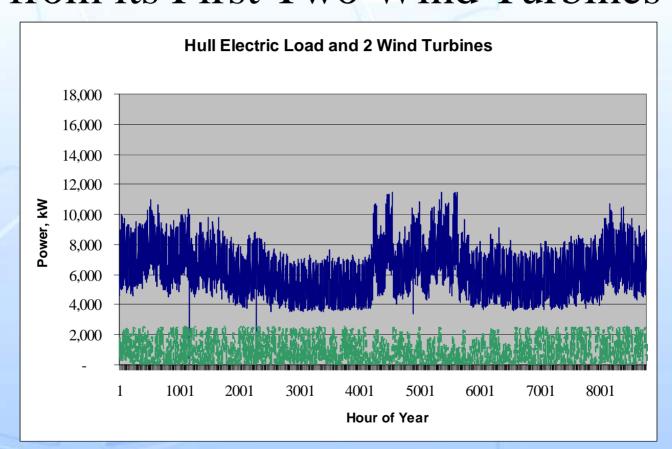
- Short term wind speed and wind shear
- Correlations with long term sites ("MCP")
- Capacity factor should be similar to Hull Wind I's (approximately 0.27)
- Will produce ~ 9% of Hull's electricity



Γ	Results from MCP	
Ľ		
Ī	Long-term Data used:	Thompson Island
		Nov 26 2004 to Nov 25 2005
		Avg Speed: 5.98 m/s
0	Concurrent Data:	Oct 17 to Nov 17 2005
1	Increased Sodar wind speeds by 0.5 m/s prior to MCP	
	To reflect long-term Logan data,	
Ν	Mean Wind Speed increased by factor: 1.026	
ŀ	Hull 2 Predictions (at 60m)	
	Avg Speed:	7.03 m/s
	k	2.52
	С	7.92



Renewable Energy Research Laboratory Department of Mechanical and Industrial Engineering Hull's Electricity Use and Contributions from its First Two Wind Turbines



 Fraction from wind approximately 12% University of Massachusetts **2**/





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Environmental Impacts

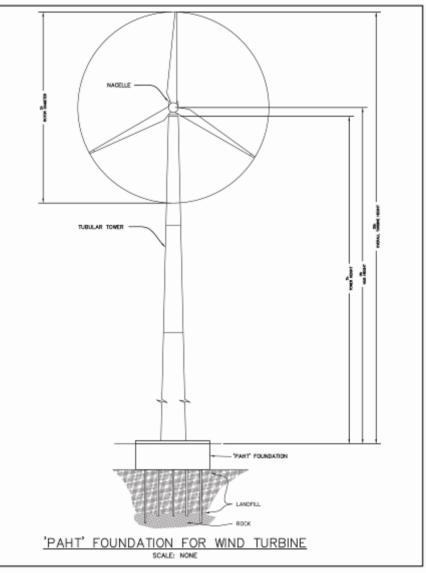
- Close proximity to houses primary concern
- Common issues, such as noise and avian impacts, of secondary importance to Hull residents
- Certain percentage of REC income to be given to Weir River Association
- HMLP agreed to a voluntary 1 year bird studyperformed by Mass Audubon
- Objections from neighboring town (Hingham), based on visual, found to be w/out merit





Foundation Design

- Turbine bolted to reinforced concrete pad (20'x 20'x 6') on top of landfill
- Pad connected to bedrock via long, hollow anchor bolts, drilled and grouted in place







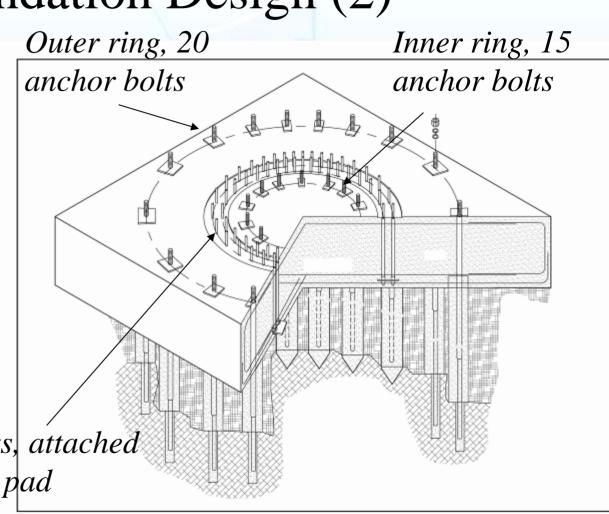
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Foundation Design (2)

• Piles driven through landfill to bedrock provide conduit for anchor bolts

Tower connection bolts, attached to embedment plate in pad







Economics: Costs

\$1,800,000

\$850,000

\$350,000

- Turbine:
- Foundation:
- Other:
- \$3,000,000 • Total:
 - Cost per kW, installed: \$1,666
- Annual recurring costs:
 - O&M: \$25,000/yr \$16,000/yr - Insurance:





Economics: Benefits

- Energy: 4,250,000 kWh/yr
- Value of displaced power: \$0.10/kWh
- Simple Payback: 7.5 yrs
 - Less than 5 yrs, when RECs considered
- Cost of Energy: \$0.045-0.056/kWh
- Net annual savings to Town: \$250,000 - \$425,000

(depends on assumptions regarding financial factors, inflation, incentives such as REC's, REPI etc.)



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Blades Arriving by Ship





Nacelle Arriving in Quincy







Nacelle Being Unloaded





Blades on Site





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Pile Driving for Foundation





Foundation Pilings







Completed Turbine







Keys to Success

- Qualified and experienced partners – Municipal electric company ideal host
- Adequate wind resource - Sufficient height above ground
- Guaranteed value of energy
- Clear public benefit
 - Non-restrictive regulations
- Opportunities for meaningful public input
- Reputable and responsive turbine supplier
- Contract details University of Massachusetts **2**/2





Next Steps

- Monitor initial operation of Hull II
- Formal dedication this summer
- Install small turbine (Southwest 1.8 kW) at Weir River Assoc. visitors center
- Pursue development of Hull Offshore Wind **Energy Project**



