

WIND DATA REPORT

Eastham

June 1, 2004 – August 27, 2004

Prepared for

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by

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EXECUTIVE SUMMARY

Wind monitoring equipment was first installed in Eastham on July 17, 2003. Anemometers and wind direction vanes are installed at 10 m, 30 m, and 39 m above the tower base. Redundant anemometers were installed at the 30 m and 39 m level. Data cards have been exchanged on a monthly basis since the site was commissioned. The equipment was taken down on August 27, 2004 after completing a full calendar year of measurements.

This quarterly data report is the fourth and final written since the installation and it summarizes the wind data collected between June 1, 2004 and August 27, 2004. This is the fourth quarter since the tower installation. The mean wind speeds for June, July and August 2004 at 39 m were 4.61 m/s (10.31 mph), 4.14 m/s (9.26 mph) and 4.50 m/s (10.07 mph), respectively. The prevailing wind direction at 39 m was from the south in June, July and August. The average wind shear factor of 0.48, 0.50 and 0.49 for June, July and August were much greater than the rule-of-thumb value 0.14 (the shear factor is calculated from data from the 39 m and 30 m anemometers). The high shear factor is almost certainly due to the surrounding trees. The average turbulence intensity at 39 m was 0.21, 0.21 and 0.20, well within the normal values recorded at other sites in eastern MA. The turbulence intensity at 10 m was high at 0.46 in June, 0.46 in July and 0.42 in August, possibly the result of low wind speeds at that height and the proximity to the trees at that height.

The gross data recovery percentage (the actual percentage of expected data received) was 99.990% and the net data recovery percentage (the percentage of expected data which passed all of the quality assurance tests) was 99.974%. The net data recovery percentage is very close to the gross data recovery percentage, indicating that the sensors and data logger were performing well during this period for which data was received.

SECTION 1 - Station Location

The Eastham, MA station is located on town land next to privately owned dirt piles and a cell phone tower. Small (15-25 ft) pine trees surround the site to the north, west, and south. Several trees were removed to create a clearing for the tower. The location of the tower base is $41^{\circ} - 52.026'$ North, $069^{\circ} - 58.922'$ West.



Figure 1 – Map of Eastham site.

Source: www.topozone.com.

SECTION 2 - Instrumentation and Equipment

Wind monitoring equipment is mounted on a standard NRG 40 m tall 6 in diameter tilt-up guyed tower. Wind vanes and anemometers are located at three heights on the tower: 10 m, 30 m, and 39 m. Redundant anemometers exist at 30 m and 39 m. Additional equipment and models:

- NRG model Simphonie Cellogger®
- 5 – #40 Anemometers, standard calibration (Slope - 0.765 m/s, Offset – 0.350 m/s)
- 3 - #200P Wind direction vanes
- 3 – Sensor booms, 54” length
- Lightning rod and grounding cable
- Shielded sensor wire



Figure 2 – 40m data tower in Eastham during installation.

SECTION 3 - Data Collection and Maintenance

Data collection ended when the measurement tower was taken down on August 27, 2004. There are no problems to report with data collection and no maintenance was performed during this period. Data cards have been manually removed from the logger by Fred Fenlon and mailed to staff at RERL at the beginning of each month except for the last month, which was removed by RERL staff.

Data Statistics Summary

Date	39 m Anemometer			30 m Anemometer			10 m Anemometer			30m to 39m	Vane 39 m	Vane 30 m	Vane 10 m
	Mean [m/s]	Max [m/s]	Turb. Int.[]	Mean [m/s]	Max [m/s]	Turb. Int.[]	Mean [m/s]	Max [m/s]	Turb. Int.[]				
June 2004	4.61	10.38	0.21	4.05	6.99	0.24	2.21	4.54	0.46	0.48	S	SSW	SSW
July 2004-	4.14	9.65	0.21	3.64	5.87	0.25	2.00	3.91	0.46	0.50	S	S	S
August 2004	4.50	11.23	0.20	3.96	6.49	0.23	2.15	4.25	0.42	0.49	S	S	S
June – August 2004	4.41	11.23	0.21	3.94	10.26	0.24	2.12	6.63	0.45	0.49	S	S	S

SECTION 4 - Significant Meteorological Events

June, July, and August 2004 all had close to average wind conditions. There are no major wind events shown in the wind speed time series. The summer of 2004 was a cooler and wetter than average summer, but this did not cause abnormal wind conditions.

Source: <http://www.erh.noaa.gov/box/MonthlyClimate2.shtml>.

SECTION 5 - Data Recovery and Validation

All raw wind data are subjected to a series of tests and filters to weed out data that are faulty or corrupted. Definitions of these quality assurance (QA) controls are given below under Test Definitions and Sensor Statistics. These control filters were designed to automate the quality control process and used many of the previous hand-worked data sets made at UMass to affect a suitable emulation. The gross percentage of data recovered (ratio of the number of raw data points received to data points expected) and net percentage (ratio of raw data points which passed all QA control tests to data points expected) for this quarter are shown below.

Gross Data Recovered [%]	99.990
Net Data Recovered [%]	99.974

Test Definitions

All raw data were subjected to a series of validation tests, as described below. The sensors tested and the parameters specific to each sensor are given in the Sensor Performance Report, which is included in APPENDIX A. Data that were flagged as invalid were not included in the statistics presented in this report.

MinMax Test: All sensors are expected to report data values within a range specified by the sensor and logger manufacturers. If a value falls outside this range, it is flagged as invalid. A data value from the sensor listed in Test Field 1 (TF1) is flagged if it is less than Factor 1 (F1) or greater than Factor 2. This test has been applied to the following sensors (as applicable): wind speed, wind speed standard deviation, wind direction, temperature, and solar insolation.

$$F1 > TF1 > F2$$

MinMax T Test: This is a MinMax test for wind direction standard deviation with different ranges applied for high and low wind speeds. A wind direction standard deviation data value (TF1) is flagged either if it is less than Factor 1, if the wind speed (TF2) is less than Factor 4 and the wind direction standard deviation is greater than Factor 2, or if the wind speed is greater than or equal to Factor 4 and the wind direction standard deviation is greater than Factor 3.

$$\begin{aligned} & (TF1 < F1) \\ & \text{or } (TF2 < F4 \text{ and } TF1 > F2) \\ & \text{or } (TF2 \geq F4 \text{ and } TF1 > F3) \end{aligned}$$

Icing Test: An icing event occurs when ice collects on a sensor and degrades its performance. Icing events are characterized by the simultaneous measurements of near-zero standard deviation of wind direction, non-zero wind speed, and near- or below-freezing temperatures. Wind speed, wind speed standard deviation, wind direction, and wind direction standard deviation data values are flagged if the wind direction standard deviation (CF1) is less than or equal to Factor 1 (F1), the wind speed (TF1) is greater than Factor 2 (F2), and the temperature (CF2) is less than Factor 3 (F3). To exit an icing event, the wind direction standard deviation must be greater than Factor 4.

$$CF1 \leq F1 \text{ and } TF1 > F2 \text{ and } CF2 < F3$$

CompareSensors Test: Where primary and redundant sensors are used, it is possible to determine when one of the sensors is not performing properly. For anemometers, poor performance is characterized by low data values. Therefore, if one sensor of the pair reports values significantly below the other, the low values are flagged. At low wind speeds (Test Fields 1 and 2 less than or equal to Factor 3) wind speed data are flagged if the absolute difference between the two wind speeds is greater than Factor 1. At high

wind speeds (Test Fields 1 or 2 greater than Factor 3) wind speed data are flagged if the absolute value of the ratio of the two wind speeds is greater than Factor 2.

$$\begin{aligned} & [TF1 \leq F3 \text{ and } TF2 \leq F3 \text{ and } \text{abs}(TF1 - TF2) > F1] \\ \text{or } & [(TF1 > F3 \text{ or } TF2 > F3) \text{ and } (\text{abs}(1 - TF1 / TF2) > F2 \text{ or } \text{abs}(1 - TF2 / TF1) > F2)] \end{aligned}$$

Sensor Statistics

Expected Data Points: the total number of sample intervals between the start and end dates (inclusive).

Actual Data Points: the total number of data points recorded between the start and end dates.

% Data Recovered: the ratio of actual and expected data points (this is the *gross data recovered percentage*).

Hours Out of Range: total number of hours for which data were flagged according to MinMax and MinMaxT tests. These tests flag data, which fall outside of an expected range.

Hours of Icing: total number of hours for which data were flagged according to Icing tests. This test uses the standard deviation of wind direction, air temperature, and wind speed to determine when sensor icing has occurred. It should be noted that, while this test is tuned to detect sensor icing events, it is possible for the conditions that are representative of icing to occur at other times. The error due to this possibility is considered to be insignificant.

Hours of Fault: total number of hours for which data were flagged according to CompareSensors tests. These tests compare two sensors (e.g. primary and redundant anemometers installed at the same height) and flag data points where one sensor differs significantly from the other.

% Data Good: the filter results are subtracted from the gross data recovery percentage to yield the *net data recovered percentage*.

SECTION 6 - Data Summary

This report contains the following types of wind data graphs:

- Time Series – 10-minute average wind speeds are plotted against time. Data plot ends on August 27, 2004 when the tower was taken down.
- Wind Speed Distribution – A histogram plot giving the percentage of time that the wind is at a given wind speed. The distribution peak occurs between 3 and 4 m/s.
- Monthly Average – A plot of the monthly average wind speed over a 13-month period. This graph shows the trends in the wind speed over the year. With twelve months of complete data, September shows the lowest average and December the highest. This is consistent with trends seen in other parts of the state. No average is reported for April due to missing data. The average for August 2004 was calculated based on 27 days worth of data because the site was decommissioned and the wind monitoring equipment was taken down on August 27, 2004.
- Diurnal Wind Speeds – A plot of the average wind speed for each hour of the day. This site has a fairly even diurnal distribution, with a slight increase in wind speeds in the afternoon.
- Turbulence Intensity – A plot of turbulence intensity as a function of wind speed. Turbulence Intensity is calculated as the standard deviation of the wind speed divided by the wind speed and is a measure of the gustiness of a wind resource. Lower turbulence results in lower mechanical loads on a wind turbine. The average turbulence intensity at 39 m was 0.21 in June, 0.21 in July and 0.24 in August, similar to other sites in eastern MA.
- Wind Rose – A plot, by compass direction showing the percentage of time that the wind comes from a given direction and the average wind speed in that direction. This graph shows that average wind speeds are quite even from all directions, with a clear prevailing direction from the South.

SECTION 7 - Graphs

Data for the wind speed histograms, diurnal average plots, and wind rose are included in APPENDIX B.

Wind Speed Time Series

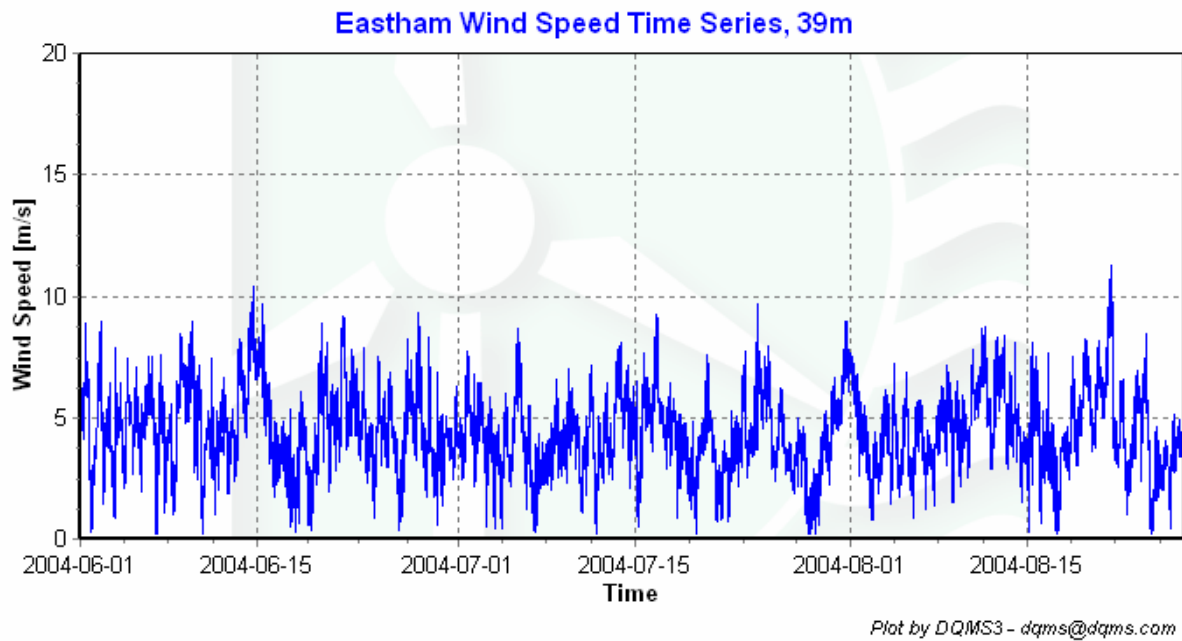


Figure 3 – Wind Speed Time Series, June 1, 2004 – August 27, 2004

Wind Speed Distributions

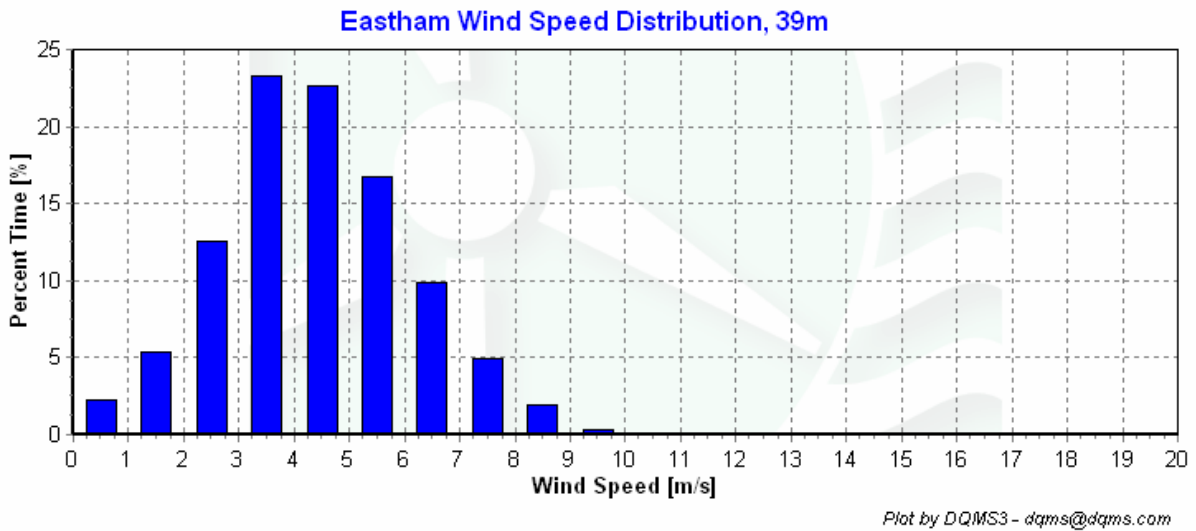


Figure 4 – Wind Speed Distribution, June 1, 2004 – August 27, 2004

Monthly Average Wind Speeds

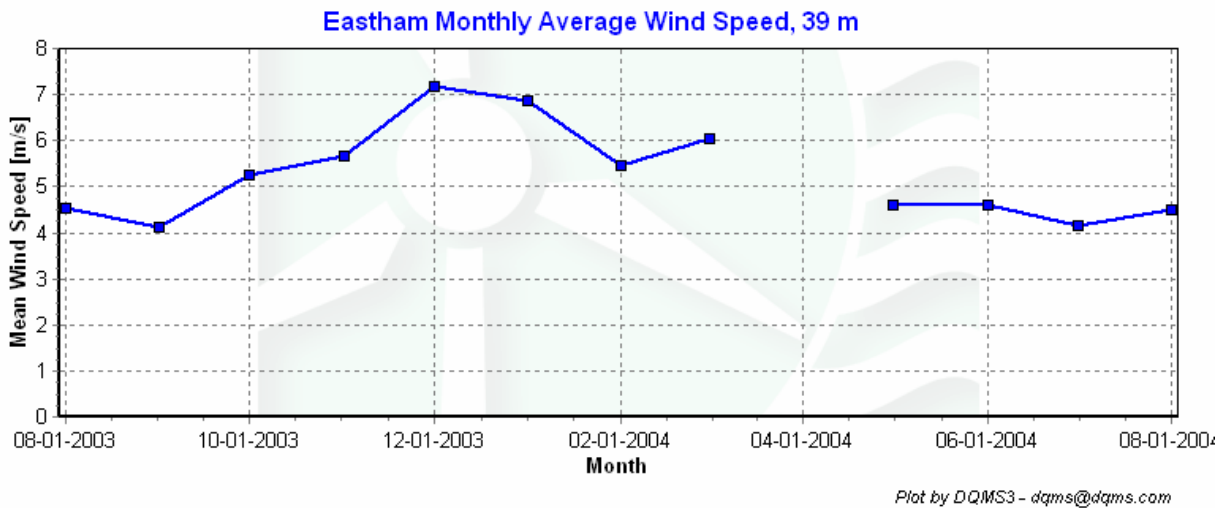


Figure 5 – Monthly Average Wind Speed

Diurnal Average Wind Speeds

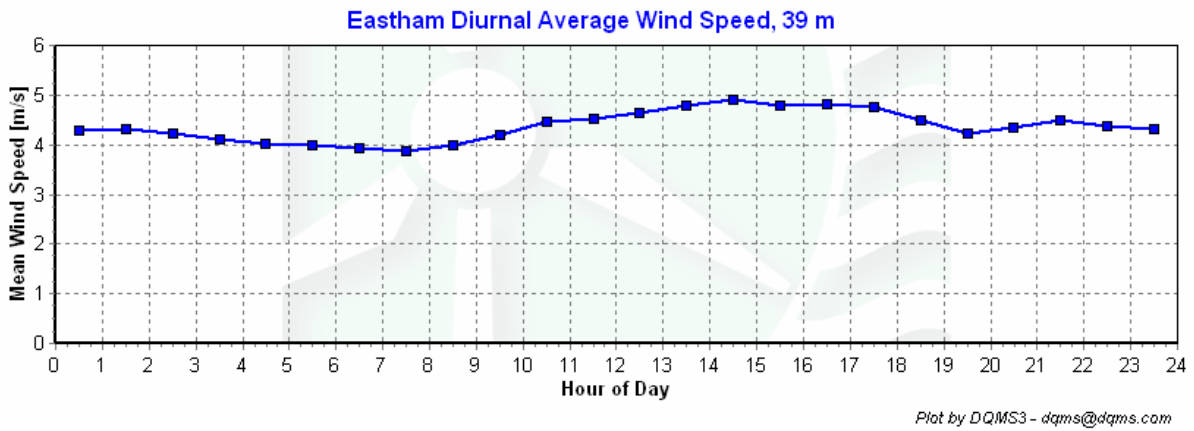


Figure 6 – Diurnal Wind Speed, June 1, 2004 – August 27, 2004

Turbulence Intensities

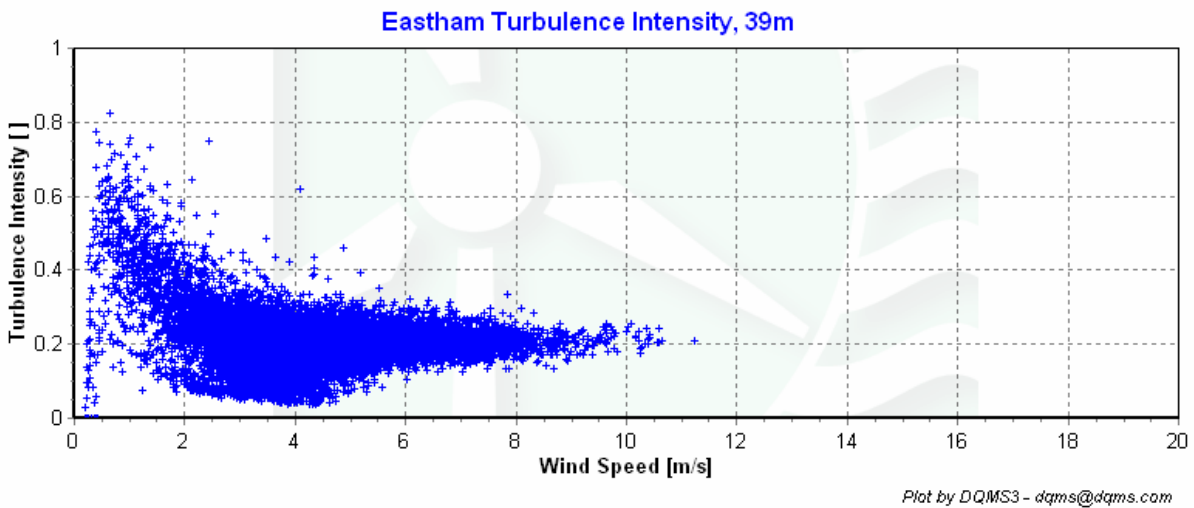


Figure 7 – Turbulence Intensity vs Wind Speed, June 1, 2004 – August 27, 2004

Wind Roses

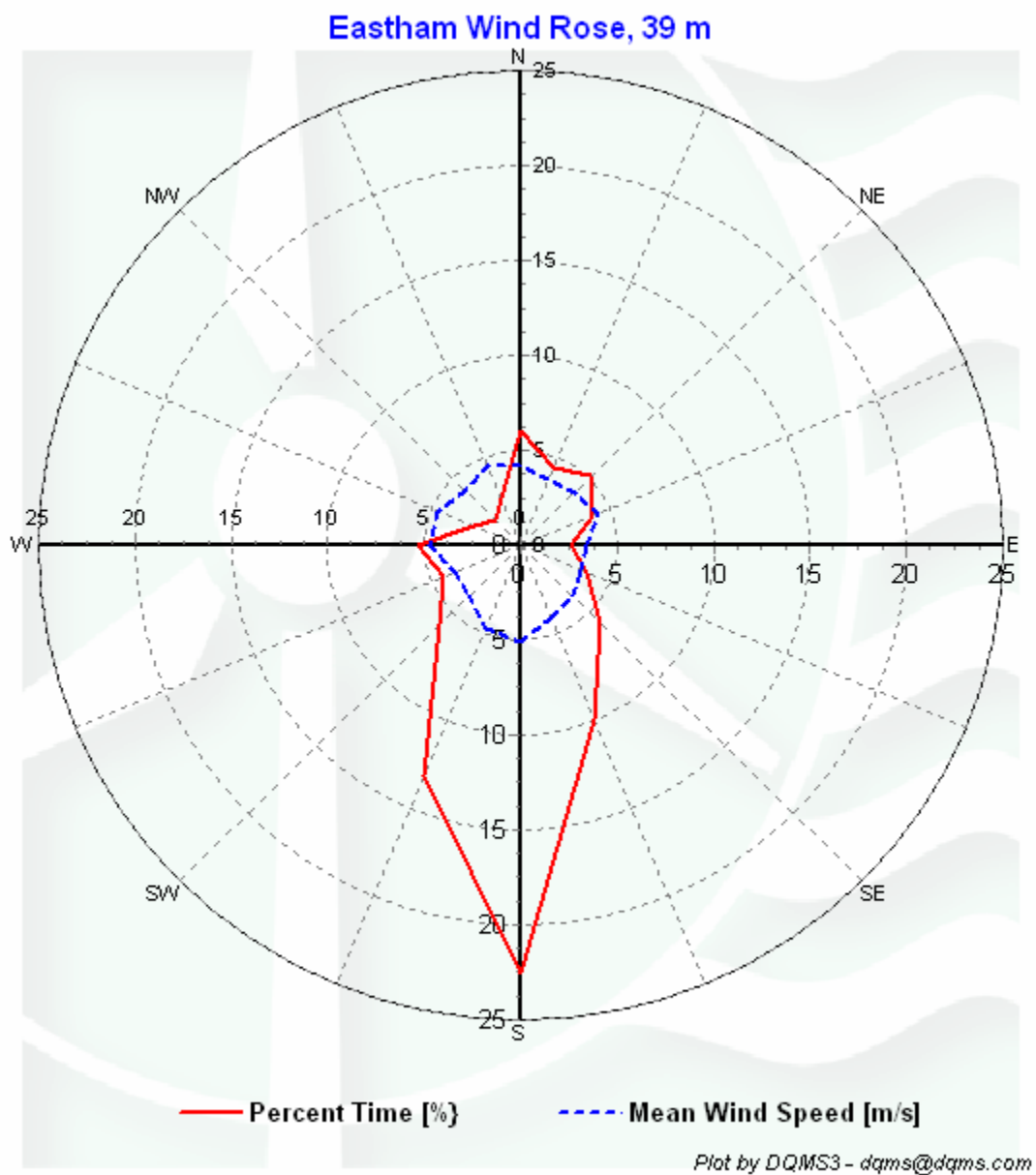


Figure 8 – Wind Rose, June 1, 2004 – August 27, 2004

APPENDIX A - Sensor Performance Report

Test Definitions

TestOrder	TestField1	TestField2	TestField3	CalcField1	CalcField2	TestType	Factor1	Factor2	Factor3	Factor4
1						TimeTest Insert				
4	Etmp2aDEGC					MinMax	-30	60		
5	EtmpSD2aDEGC					MinMax	-30	60		
10	Anem10aMS					MinMax	0	90		
11	Anem30aMS					MinMax	0	90		
12	Anem30bMS					MinMax	0	90		
13	Anem39aMS					MinMax	0	90		
14	Anem39bMS					MinMax	0	90		
20	AnemSD10aMS					MinMax	0	4		
21	AnemSD30aMS					MinMax	0	4		
22	AnemSD30bMS					MinMax	0	4		
23	AnemSD39aMS					MinMax	0	4		
24	AnemSD39bMS					MinMax	0	4		
30	Vane10aDEG					MinMax	0	359.9		
31	Vane30aDEG					MinMax	0	359.9		
32	Vane39aDEG					MinMax	0	359.9		
200	VaneSD10aDEG	Anem10aMS				MinMaxT	0	100	100	10
201	VaneSD30aDEG	Anem30yMS				MinMaxT	0	100	100	10
202	VaneSD39aDEG	Anem39yMS				MinMaxT	0	100	100	10
300	Anem10aMS	AnemSD10aMS	Vane10aDEG	VaneSD10aDEG	Etmp2aDEGC	Icing	0.5	1	2	
301	Anem30aMS	AnemSD30aMS	Vane30aDEG	VaneSD10aDEG	Etmp2aDEGC	Icing	0.5	1	2	
302	Anem30bMS	AnemSD30bMS	Vane30aDEG	VaneSD30aDEG	Etmp2aDEGC	Icing	0.5	1	2	
303	Anem39aMS	AnemSD39aMS	Vane39aDEG	VaneSD39aDEG	Etmp2aDEGC	Icing	0.5	1	2	
304	Anem39bMS	AnemSD39bMS	Vane39aDEG	VaneSD39aDEG	Etmp2aDEGC	Icing	0.5	1	2	
400	Anem30aMS	Anem30bMS				CompareSensors	1	0.25	3	0
401	Anem39aMS	Anem39bMS				CompareSensors	1	0.25	3	0
500	Amax10aMS					MinMax	0	90		
501	Amin10aMS					MinMax	0	90		
502	Amax30aMS					MinMax	0	90		
503	Amin30aMS					MinMax	0	90		
504	Amax30bMS					MinMax	0	90		
505	Amin30bMS					MinMax	0	90		
506	Amax39aMS					MinMax	0	90		
507	Amin39aMS					MinMax	0	90		
508	Amax39bMS					MinMax	0	90		
509	Amin39bMS					MinMax	0	90		
540	Vmax10aDEG					MinMax	0	359.9		
541	Vmin10aDEG					MinMax	0	359.9		

TestOrder	TestField1	TestField2	TestField3	CalcField1	CalcField2	TestType	Factor1	Factor2	Factor3	Factor4
542	Vmax30aDEG					MinMax	0	359.9		
543	Vmin30aDEG					MinMax	0	359.9		
544	Vane39aDEG					MinMax	0	359.9		
560	Emax2aDEGC					MinMax	-30	60		
561	Emin2aDEGC					MinMax	-30	60		
562	Vmax39aDEG					MinMax	0	360		
563	Vmin39aDEG					MinMax	0	360		
600	Anem30yMS					MinMax	0	50		
601	AnemSD30yMS					MinMax	0	6		
602	Anem39yMS					MinMax	0	50		
603	AnemSD39yMS					MinMax	0	6		
604	Turb10zNONE					MinMax	0	2		
605	Turb30zNONE					MinMax	0	2		
606	Turb39zNONE					MinMax	0	2		
607	Pwrd10zWMC					MinMax	0	1000		
608	Pwrd30zWMC					MinMax	0	1000		
609	Pwrd39zWMC					MinMax	0	1000		
610	Wshr0zNONE					MinMax	0	100		

Sensor Statistics

Sensor	Expected Data Points	Actual Data Points	% Data Recovered	Hours Out of Range	Hours of Icing	Hours of Fault	% Data Good
Anem39aMS	12582	12582	100	0	0	0	100
AnemSD39aMS	12582	12582	100	0	0	0	100
Anem39bMS	12582	12582	100	0	0	0	100
AnemSD39bMS	12582	12582	100	0	0	0	100
Vane39aDEG	12582	12571	99.913	0.833	0	0	99.873
VaneSD39aDEG	12582	12571	99.913	0.833	0	0	99.873
Anem30aMS	12582	12582	100	0	0	0	100
AnemSD30aMS	12582	12582	100	0	0	0	100
Anem30bMS	12582	12582	100	0	0	0	100
AnemSD30bMS	12582	12582	100	0	0	0	100
Vane30aDEG	12582	12582	100	0.333	0	0	99.984
VaneSD30aDEG	12582	12582	100	0.333	0	0	99.984
Anem10aMS	12582	12582	100	0	0	0	100
AnemSD10aMS	12582	12582	100	0	0	0	100
Vane10aDEG	12582	12582	100	1.833	0	0	99.913
VaneSD10aDEG	12582	12582	100	1.833	0	0	99.913
Etmp2aDEGC	12582	12582	100	0	0	0	100
EtmpSD2aDEGC	12582	12582	100	0	0	0	100
Total	226476	226454	99.99	6	0	0	99.974

APPENDIX B - Plot Data

Wind Speed Distribution Data

Bin Center Wind Speed [m/s]	Percent
0.5	2.29
1.5	5.37
2.5	12.58
3.5	23.26
4.5	22.59
5.5	16.78
6.5	9.89
7.5	4.98
8.5	1.88
9.5	0.33
10.5	0.06
11.5	0
12.5	0
13.5	0
14.5	0
15.5	0
16.5	0
17.5	0
18.5	0
19.5	0
20.5	0
21.5	0
22.5	0
23.5	0
24.5	0

Table B1: Wind Speed Distribution, June – August 2004

Diurnal Average Wind Speed Data

Hour of Day	Wind Speed [m/s]
0	4.76
1	4.78
2	4.75
3	4.63
4	4.6
5	4.49
6	4.29
7	4.45
8	4.6
9	4.78
10	4.97
11	5.15
12	5.32
13	5.41
14	5.41
15	5.29
16	5.38
17	5.03
18	4.82
19	4.82
20	4.83
21	4.8
22	4.84
23	4.8

Table B3: Diurnal Wind Speed, June – August 2004

Wind Rose Data

Direction	Percent Time [%]	Mean Wind Speed [m/s]
N	6.06	4.22
NNE	4.4	3.73
NE	5.16	3.91
ENE	4.06	4.32
E	2.59	3.46
ESE	3.66	3.41
SE	5.82	3.8
SSE	9.89	4.09
S	22.58	5.15
SSW	13.09	4.73
SW	5.91	3.79
WSW	4.33	3.66
W	5.33	4.68
WNW	2.61	4.66
NW	1.86	4.09
NNW	2.64	4.52

Table B4: Wind Rose Time Percentage and Mean Wind Speed, June – August 2004